PART 8

RETROFIT

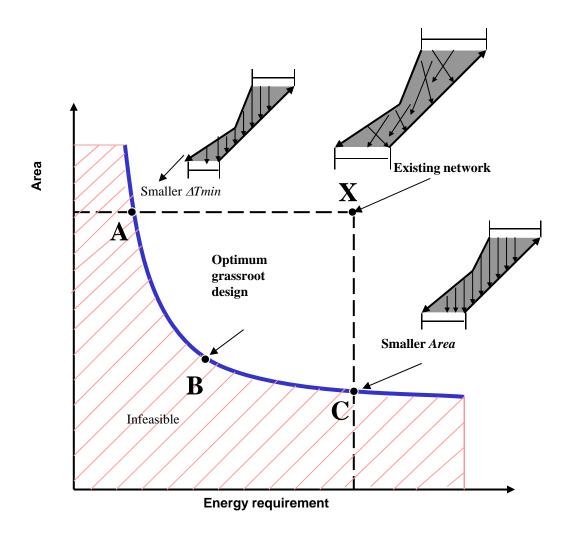
RETROFIT

RETROFIT GOAL: Reduce Energy Consumption

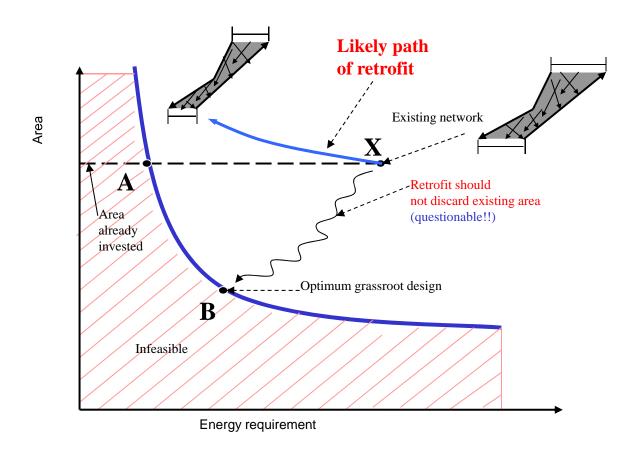
RETROFIT MECHANISMS:

- Addition of one or more new heat exchangers (in series or parallel)
- Relocation of existing exchangers
- Area addition to existing heat exchangers
 - -Adding a shell
 - -Exchanging the bank of tubes by one more efficient (Brown Fintube, Houston, TX)
- Area reduction to existing heat exchangers

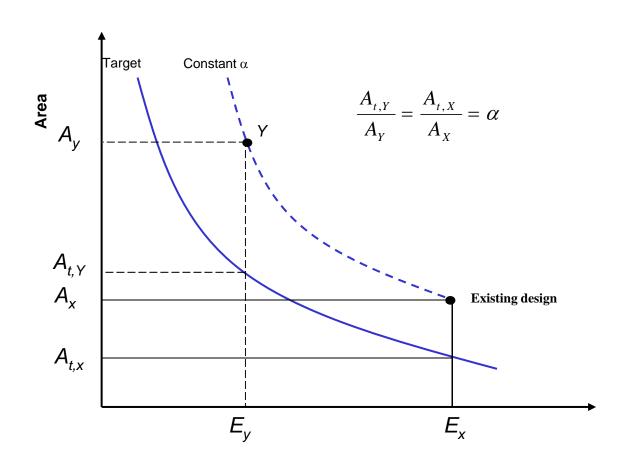
PDM TARGETING



LIKELY PATH



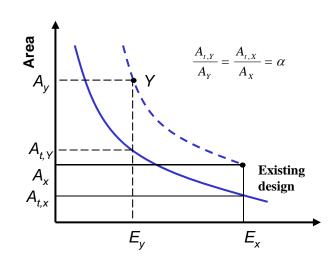
TARGETING CONSTANT AREA EFFICIENCY



TARGETING CONSTANT AREA EFFICIENCY

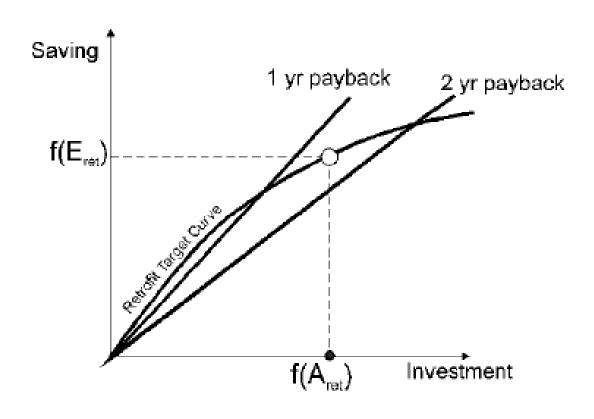
PROCEDURE

- Start with existing system. Obtain its ideal area (use vertical heat transfer) $(A_{t,X})$
- Compute $\alpha = A_{t,X} / A_X$
- Pick a value of $E_Y < E_X$
- Obtain its ideal area (use vertical heat transfer) $(A_{t,y})$
- Obtain "real" area estimate $A_y = A_{t,y} / \alpha$
- Obtain the number of exchangers (use minimum number of exchangers)
- Compute the capital cost= Cost of additional area $(A_Y A_X)$ and fixed cost new exchangers $(N_Y N_X)$
- Obtain Payout (ROI and NPV could also be used) (Payout= Capital investment/ savings over a year)



TARGETING

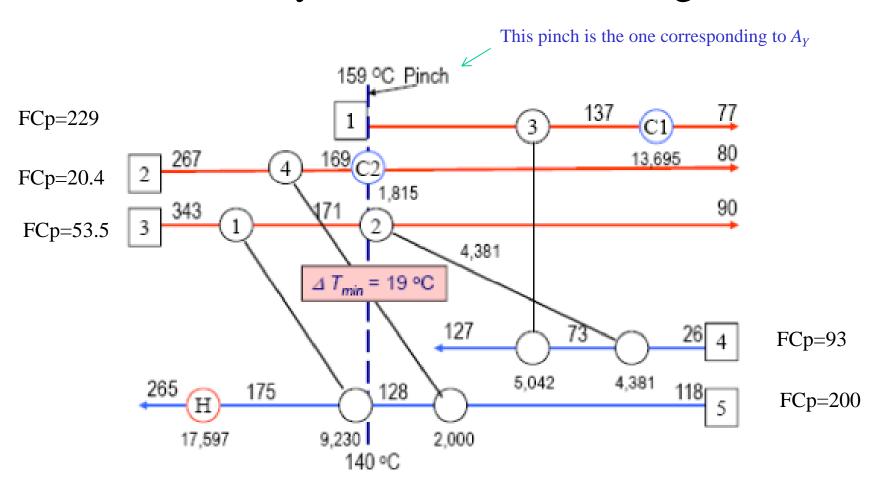
Determinee retrofit area based on Payout



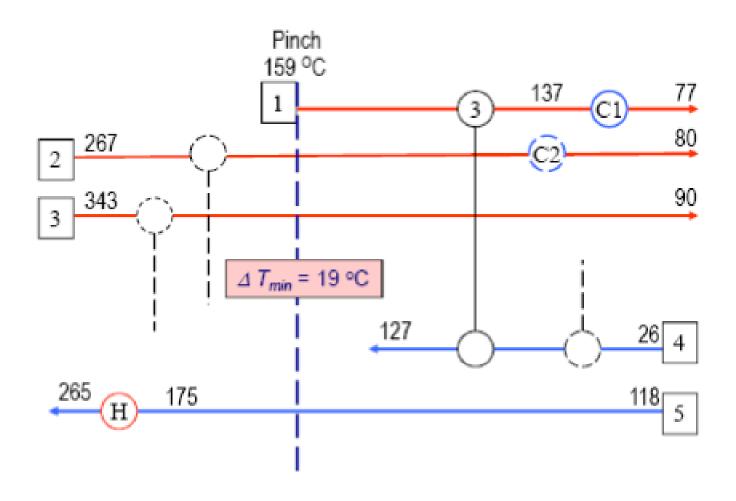
NEXT STEP:

- Obtain a new grassroots design and maximize the use of existing exchangers
- Correct Cross-Pinch Exchangers
- Use Network Loops and Paths to minimize area reduction

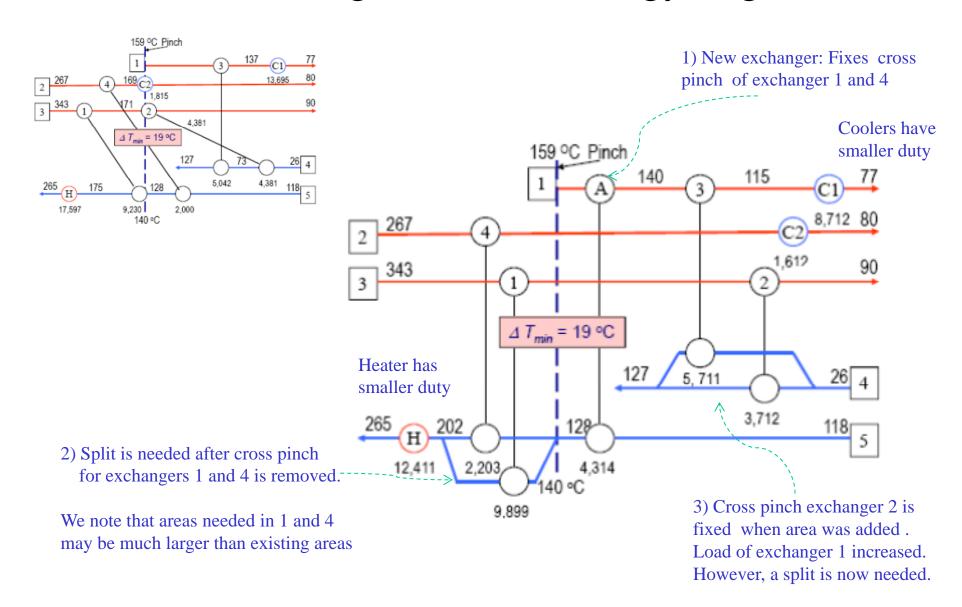
Identify Cross-Pinch Exchangers



Remove Cross-Pinch Exchangers



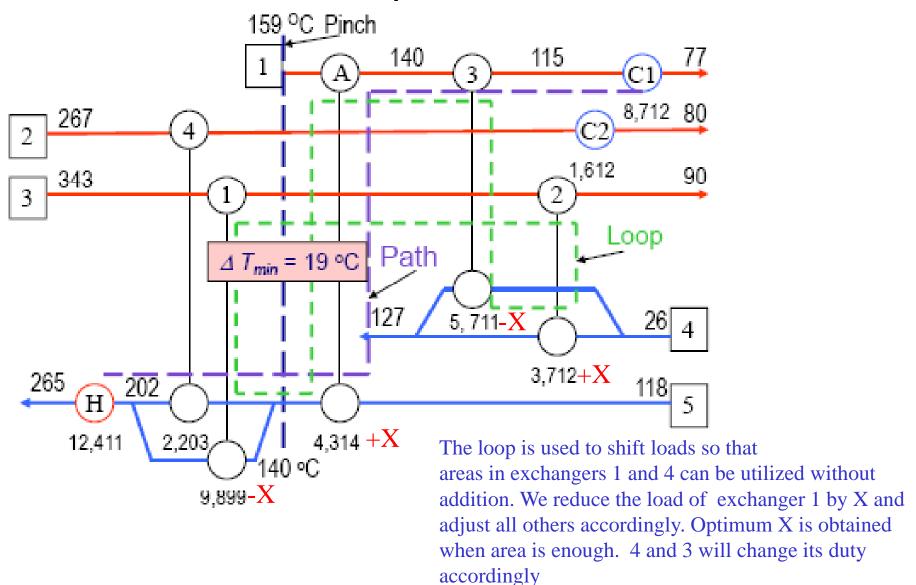
Add exchangers to meet energy targets



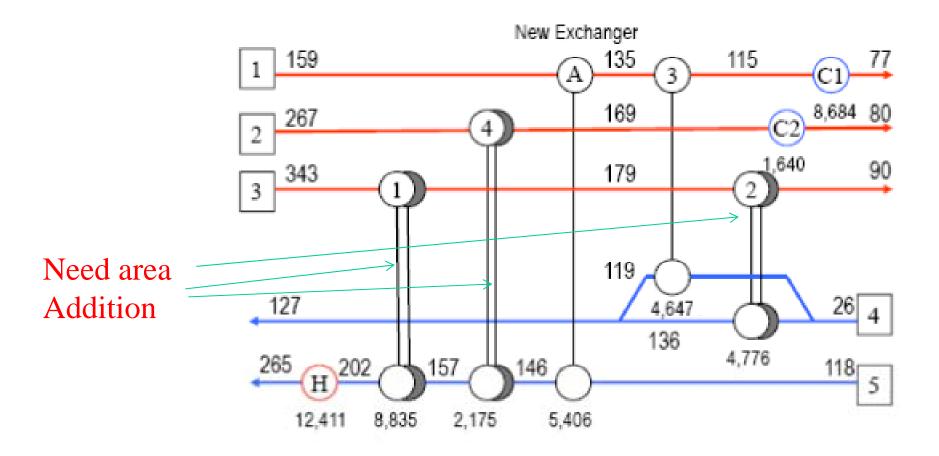
HEN Retrofit Loop and Path Analysis

- Choose a value for EMAT (Exchanger Minimum Approach Temperature).
- Increase the duty of the process-process exchangers along a loop until one or more of the exchangers becomes a bottleneck
- If the full savings potential has not been achieved, try to remove the bottleneck by
 - (1) modifying branch flow fractions in split regions.
 - (2) Re-sequence exchangers if one has excess driving force and another is the bottleneck or insert a split so that the driving forces are more even.
- Increase the duty of exchangers on the loop again until the full savings potential has been achieved.
- Use heat load loops to re-distribute the driving forces in the network, thereby reducing overall area requirement.
- Explore the use of paths to perform energy relaxations to also adjust area.

Loops and Paths



HEN Retrofit Loop Analysis Result



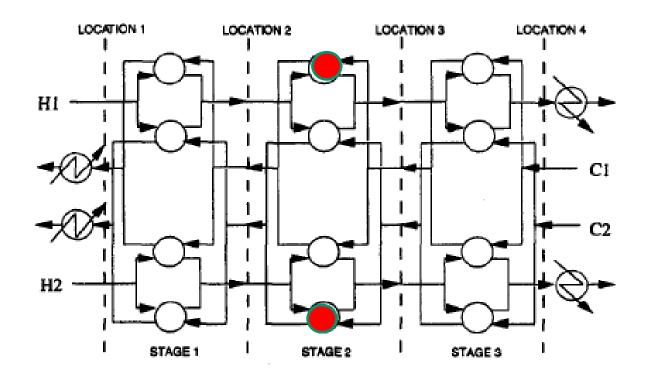
CONCLUSIONS for PDM Method

- A Targeting procedure is based on uncertain economical predictions
- Changes are made by inspection
- Loops and Path analysis require to build expertise
- Not completely systematic and not automatic
- May work well for small problems
- Combinatorial choices in large problems may increase substantially.

A ONE STEP SYSTEMATIC & AUTOMATIC METHOD IS SHOWN NEXT

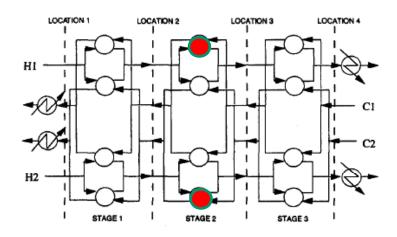
Additional equations to Stages Model

Some exchangers exist (in red)



Additional equations to Stages Model

Some exchangers exist (in red). Order must be respected.



$$Q_{i,j,k} - A_{i,j,k} U_{i,j,k} \sqrt[3]{\Delta T h_{i,j,k} \Delta T c_{i,j,k}} \frac{\left[\Delta T h_{i,j,k} + \Delta T c_{i,j,k}\right]}{2} \leq 0$$

Adding Area, Shells and new units

$$A_{i,j,k} \leq A_{i,j,k}^{0} + A_{i,j,k}^{A} + A_{i,j,k}^{AN}$$
 $A_{i,j,k}^{A} \leq \Gamma \cdot Z_{i,j,k}^{A}$
 $A_{i,j,k}^{AN} \leq \Gamma \cdot Z_{i,j,k}^{AN}$

Reducing Area

$$A_{i,j,k} \ge A_{i,j,k}^0 - A_{i,j,k}^R$$

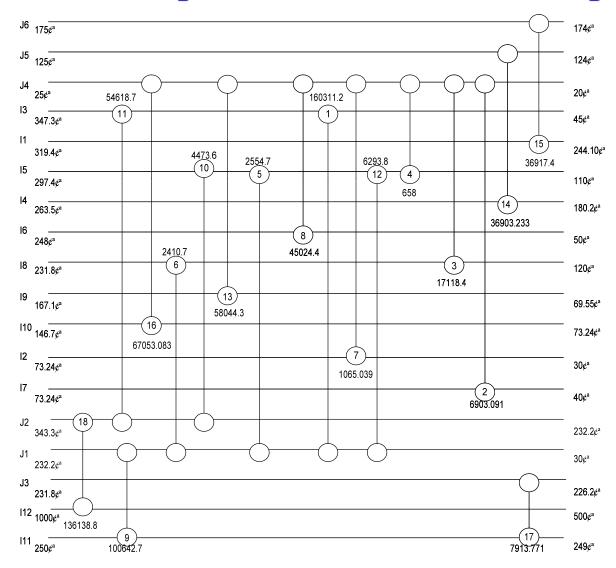
MILP Transportation Model

THIS IS A LINEAR MODEL THAT CONSIDERS

- Exchanger addition
- Area addition through new shells.
- Area addition through new tube arrangements.
- Relocation and re-piping

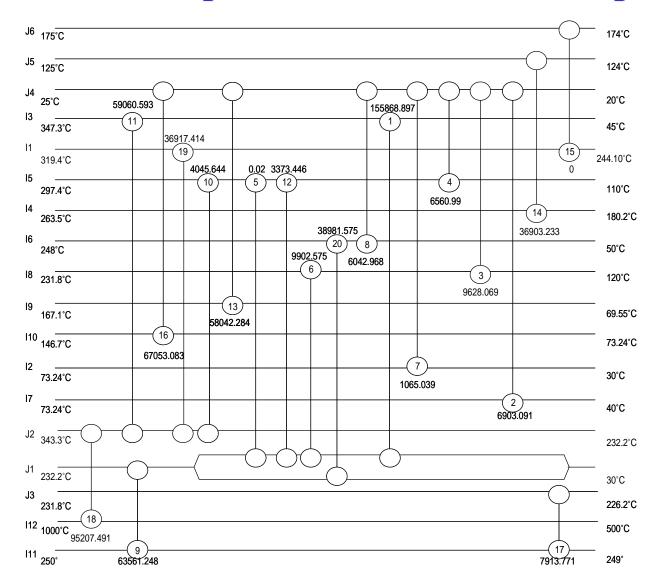
MILP Transportation Model -Example

Before



MILP Transportation Model- Example

After



MILP Transportation Model-Example

HE	Original Load	Retrofit Load	Original Area	Retrofit Area	Area Addition	Shell Addition	Cost
	MJ/hr	MJ/hr	m 2	m 2	m2		\$
1	160,311.20	155,868.90	4,303.20	3,926.25			
2	6,903.09	6,903.09	59.40	63.80	4.40		342.03
3	17,118.40	9,628.07	33.40	21.53			
4	658.00	6,560.99	2.30	16.63	14.33	YES	6,406.84
5	2,554.70	0.02	26.30	28.93	2.63		204.58
6	2,410.70	9,902.58	24.60	398.53	373.93	YES	34,379.01
7	1,065.04	1,065.04	5.50	5.87	0.37		28.70
8	45,024.40	6,042.97	145.00	41.66			
9	100,642.70	63,561.25	1,212.70	962.01			
10	4,473.60	4,045.64	93.70	93.70			
11	54,618.70	59,060.59	685.70	1,239.90	554.20	YES	48,402.09
12	6,293.80	3,373.45	40.00	44.00	4.00		311.15
13	58,044.30	58,042.28	183.30	182.39			
14	36,903.20	36,903.23	101.60	101.47			
15	36,917.40	0	93.90	0			
16	67,053.08	67,053.08	278.10	288.97	10.87		845.32
17	7,913.77	7,913.77	53.50	52.24			
18	136,138.80	95,207.49	976.40	709.00			
19		36,917.41		727.96			61,918.53
20		38,981.58		651.93			56,004.54
			8,318.60	9,556.76	14.88%	3	208,842.80

MILP Transportation Model-Example

Costs	Existing	Retrofitted		
Total utility cost	\$ 6,865,616/yr	\$ 5,004,800/yr		
Total fixed and area	Total fixed and area cost			
Total cost	\$ 6,865,616/yr	\$ 5,213,643/yr		
Savings		~24%		